

DEFAULT SERVICE
SCHEDULE DS

AVAILABILITY

This Schedule is for energy supply service only. Customers taking service hereunder must also take service under one of the Company's Delivery Service Schedules.

Default Service shall be available under this Schedule to all Customers, including Customers that return to utility-provided energy supply service after receiving energy supply service from a Competitive Supplier or self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or those Customers whose energy to be provided by a Competitive Supplier or self-supply does not reach the Company's distribution system for any reason.

CHARACTER OF SERVICE

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Schedules.

DEFAULT SERVICE CHARGE

The Default Service Charges ("DSC") for each class are specified on Page 74 for the Non-G1 class and Page 75 for the G1 class, Calculation of the Default Service Charge.

DEFAULT SERVICE CHARGE RECONCILIATION

The DSC shall be calculated separately for the Non-G1 (all classes except G1) and the G1 classes. The DSC for each class shall consist of two separate components, a Power Supply Charge and a Renewable Portfolio Standard (RPS) charge. The Power Supply Charge will be comprised of GIS support payments, internal company administrative costs, supply-related working capital, external company legal and administrative costs, a provision for uncollectible accounts attributed to Default Service, and effective July 1, 2014, \$10,000 per year associated with the NHPUC regulatory assessment, plus wholesale supplier and, for the Non-G1 class, direct market purchase charges. For the Non-G1 class, the Power Supply Charge shall be based on a forecast of all Power Supply costs, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period. The wholesale supplier and direct market purchase charge component of the Non-G1 class Power Supply Charge will be determined separately for Domestic (D) customers and for Regular General and Outdoor Lighting (G2, OL) customers. For the G1 class, the Power Supply Charge shall be based on wholesale supplier charges which will be determined at the end of each month, plus a forecast of all remaining Power Supply costs, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

The RPS Charge for each class shall be based on a forecast of the costs to comply with RPS and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period.

The DSC for the Non-G1 class will be calculated on a six-month basis and shall be offered as a fixed charge or as a variable charge, as provided below. The G1 class DSC will also be

Authorized by NHPUC Order No.
Issued: June 7, 2024
Effective: August 1, 2024

in Case No. DE

dated

Issued by: Daniel Hurstak
Vice President and Treasurer

DEFAULT SERVICE
SCHEDULE DS (continued)

established on a six-month basis, with the wholesale supplier charge component of the Power Supply Charge determined at the end of each month. The G1 class DSC shall be offered as a variable charge only, as provided below.

Separate reconciliation of costs and revenues for the Power Supply Charge and the RPS Charge, for both the Non-G1 and G1 classes, shall be performed on an annual basis effective June 1, 2022, and effective August 1, 2023 thereafter. For the Power Supply Charge, external company administrative costs will be directly assigned to the Non-G1 or G1 class, as applicable. Costs that are common to both classes will be allocated to those classes based on kWh sales. Costs of uncollectible accounts will be directly assigned to the Non-G1 or G1 class. Default Service costs included in the RPS Charge shall include costs of compliance with the Renewable Portfolio Standard and associated working capital.

Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one rate is reported, the average of the reported rates shall be used. The Company may file to change the DSC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the DSC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize.

NON-G1 DEFAULT SERVICE CHARGES

Non-G1 Default Service pricing is available in two forms: fixed and variable. Fixed pricing will remain the same for six months at a time and will be based on the weighted average monthly wholesale price over the six-month period that the Company pays to its Default Service provider(s) and the forecasted cost of direct market purchases for the six-month period. Variable pricing will change from month to month reflecting the monthly wholesale price that the Company pays to its Default Service provider(s) and the monthly forecasted cost of direct market purchases.

Fixed pricing is available to all Non-G1 Customers except Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month rate period has commenced. New Non-G1 Customers and Non-G1 Customers receiving Default Service will automatically be placed on fixed pricing.

Variable pricing is available to new Non-G1 Customers, Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month rate period has commenced, and existing Non-G1 Customers who notify the Company of their intent to switch options at least two business days prior to the start of the six month rate period.

Authorized by NHPUC Order No.
Issued: June 7, 2024
Effective: August 1, 2024

in Case No. DE

dated
Issued by: Daniel Hurstak
Vice President and Treasurer

DEFAULT SERVICE
SCHEDULE DS (continued)

Non-G1 Customers returning to Default Service from a Competitive Supplier or self-supply during the rate period will automatically be placed on variable pricing. Non-G1 Customers electing variable pricing will not have the opportunity to switch back to fixed pricing until the subsequent six-month rate period. Non-G1 Customers who were placed on variable pricing after returning from a Competitive Supplier or self-supply will be switched back to fixed pricing at the start of the subsequent six month period, unless notifying the Company at least two business days prior to the start of the subsequent six month period of their request to remain on variable pricing.

G1 DEFAULT SERVICE CHARGES

G1 Default Service pricing is available to all G1 customers as a variable charge only. The G1 Default Service Charge will change monthly, reflecting variations in the wholesale supply charges. The wholesale supply charges included in the Power Supply Charge will be determined as the sum of the average ISO-New England real time hourly locational marginal prices for the New Hampshire load zone, weighted by the wholesale hourly kWh volumes of the Company's G1 Default Service customers, and charges for capacity, ancillary services, and other supplier costs established through a competitive bidding process.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

There is no specified term for service hereunder. Switching between optional energy supply services shall be in accordance with provisions contained in the schedules for such services.

SWITCHING TO A COMPETITIVE SUPPLIER OR SELF-SUPPLY

A. On Next Scheduled Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next scheduled meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next scheduled meter read date.

Authorized by NHPUC Order No.
Issued: June 7, 2024
Effective: August 1, 2024

in Case No. DE

dated

Issued by: Daniel Hurstak
Vice President and Treasurer

DEFAULT SERVICE
SCHEDULE DS (continued)

There shall be no charge for switching from Default Service to a Competitive Supplier or self-supply if such a notice is given.

B. Prior to the Next Scheduled Meter Read Date

If switching to a Competitive Supplier or self-supply before the next scheduled meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to Section II. 10 of the Terms and Conditions for Distribution Service, will terminate Default Service with an unscheduled meter read.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

Authorized by NHPUC Order No. in Case No. DE dated

Issued: June 7, 2024
Effective: August 1, 2024

Issued by: Daniel Hurstak
Vice President and Treasurer

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	\$49,890	\$41,205	\$33,272	\$32,926	\$42,018	\$49,227	\$248,539
2 Total Costs	\$3,227,688	\$2,361,843	\$1,834,601	\$2,208,834	\$4,081,805	\$6,350,072	\$20,064,843
3 Reconciliation plus Total Costs (L.1 + L.2)	\$3,277,578	\$2,403,048	\$1,867,873	\$2,241,761	\$4,123,823	\$6,399,299	\$20,313,382
4 kWh Purchases	<u>41,984,987</u>	<u>34,676,020</u>	<u>28,000,055</u>	<u>27,709,113</u>	<u>35,360,008</u>	<u>41,427,106</u>	<u>209,157,288</u>
5 Total, Before Losses (L.3 / L.4)	\$0.07807	\$0.06930	\$0.06671	\$0.08090	\$0.11662	\$0.15447	\$0.09712
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.08306	\$0.07374	\$0.07098	\$0.08608	\$0.12409	\$0.16436	
7 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.10334
<u>G2 and OL Class</u>							
9 Reconciliation	\$17,013	\$15,029	\$13,104	\$12,572	\$14,043	\$15,382	\$87,143
10 Total Costs	\$1,069,061	\$829,033	\$688,992	\$822,624	\$1,344,059	\$1,952,638	\$6,706,408
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,086,075	\$844,062	\$702,096	\$835,197	\$1,358,102	\$1,968,019	\$6,793,551
12 kWh Purchases	<u>14,320,059</u>	<u>12,649,985</u>	<u>11,029,215</u>	<u>10,581,999</u>	<u>11,820,080</u>	<u>12,946,794</u>	<u>73,348,132</u>
13 Total, Before Losses (L.11 / L.12)	\$0.07584	\$0.06672	\$0.06366	\$0.07893	\$0.11490	\$0.15201	\$0.09262
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.08070	\$0.07099	\$0.06773	\$0.08398	\$0.12225	\$0.16174	
15 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.09855

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$370,222)	(\$311,182)	(\$256,629)	(\$251,775)	(\$310,223)	(\$357,524)	(\$1,857,555)
18 Total Costs	<u>\$457,807</u>	<u>\$384,803</u>	<u>\$317,346</u>	<u>\$311,343</u>	<u>\$383,612</u>	<u>\$458,843</u>	<u>\$2,313,755</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$87,585	\$73,621	\$60,718	\$59,568	\$73,389	\$101,319	\$456,201
20 kWh Purchases	<u>56,305,046</u>	<u>47,326,004</u>	<u>39,029,270</u>	<u>38,291,112</u>	<u>47,180,088</u>	<u>54,373,900</u>	<u>282,505,420</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00156	\$0.00156	\$0.00156	\$0.00156	\$0.00156	\$0.00186	\$0.00161
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00166	\$0.00166	\$0.00166	\$0.00166	\$0.00166	\$0.00198	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00172

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.08472	\$0.07540	\$0.07264	\$0.08774	\$0.12575	\$0.16634	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.10506
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.08236	\$0.07265	\$0.06939	\$0.08564	\$0.12391	\$0.16372	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.10027

Authorized by NHPUC Order No. _____ in Case No. DE 24-065, dated _____

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Total</u>
Power Supply Charge							
1 Reconciliation							\$375,829
2 Total Costs excl. wholesale supplier charge							<u>\$29,778</u>
Reconciliation plus Total Costs excl. wholesale							
3 supplier charge (L.1 + L.2)							\$405,607
4 kWh Purchases							<u>7,433,835</u>
5 Total, Before Losses (L.3 / L.4)							\$0.05456
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.05707	\$0.05707	\$0.05707	\$0.05707	\$0.05707	\$0.05707	\$0.05707
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Renewable Portfolio Standard (RPS) Charge							
10 Reconciliation	(\$16,054)	(\$14,831)	(\$13,441)	(\$12,719)	(\$13,186)	(\$13,384)	(\$83,615)
11 Total Costs	<u>\$11,759</u>	<u>\$10,864</u>	<u>\$9,846</u>	<u>\$9,316</u>	<u>\$9,658</u>	<u>\$10,175</u>	<u>\$61,618</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	(\$4,295)	(\$3,968)	(\$3,596)	(\$3,402)	(\$3,527)	(\$3,209)	(\$21,997)
13 kWh Purchases	<u>1,427,272</u>	<u>1,318,593</u>	<u>1,195,002</u>	<u>1,130,776</u>	<u>1,172,268</u>	<u>1,189,924</u>	7,433,835
14 Total, Before Losses (L.12 / L.13)	(\$0.00301)	(\$0.00301)	(\$0.00301)	(\$0.00301)	(\$0.00301)	(\$0.00270)	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	(\$0.00315)	(\$0.00315)	(\$0.00315)	(\$0.00315)	(\$0.00315)	(\$0.00282)	

TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No.

in Case No. DE 24-065, dated